

FILE NOTATIONS

Entered in N I D File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

I W R for State or Fee Land _____

Checked by Chief _____

Copy N I D to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4/30/77

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ☒

State of Fee Land _____

LOGS FILED

Driller's Log ☒ _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NW/4 SE/4 Sec 15 1416 FSL 1686

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles East of Coalville, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

5558.94

19. PROPOSED DEPTH

4500

17. NO. OF ACRES ASSIGNED
TO THIS WELL

480

20. ROTARY OR CABLE TOOLS

Rotary to TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will Advise

22. APPROX. DATE WORK WILL START*

As soon as Permits acquired

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	32	800'	Class G w/2% CaCl ₂ as required
7 7/8"	5 1/2"	23	4500'	Class G as required

Propose to test Cretaceous Formations for Commercial Hydrocarbons.

This is a well location exception to requirements of Utah Rule C-3-(B) because it is less than 500 feet from the South and East boundaries of the NW SE of Section 15-T2N-R6E; however, we request administrative approval by this sundry notice, without notice and hearing, because the need for the unorthodox location is based on topography and the location has been moved toward the interior of Amoco's lease and is more than 660 feet from the nearest owner (Champlin).

(See Attachments)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Area Administrative Supr.

DATE 12-30-76

(This space for Federal or State office use)

PERMIT NO.

43-043 30040

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT TO FORM OGCC-1a

CHAMPLIN 389 Amoco "A" Well No. 1

1. Geologic name of the surface formation:

Wasatch

2. Estimated tops of geological markers:

Frontier 2400'

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, Oil and Gas anticipated at 2400'.

4. Casing Program - See Form ~~OGCC~~ OGCC - 1a #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report.

6. Mud Program:

0' - 800' Native

800' - 4500' LSND 8.8-9.0#/Gal 36-38 VISC.

7. Auxiliary Equipment:

Kelly Cock: floor sub with a full opening valve. 2" choke manifold with remote control choke, 5000 PSI WP.

8. Testing Program:

2 Drill Stem Tests

Logging Program

Dual Induction Laterolog W/GR
BHC Sonic W/GR
CNL - FDC W/GR

) Base to TD
) Base to TD
) Over Zones of Interest

Coring Program:

None

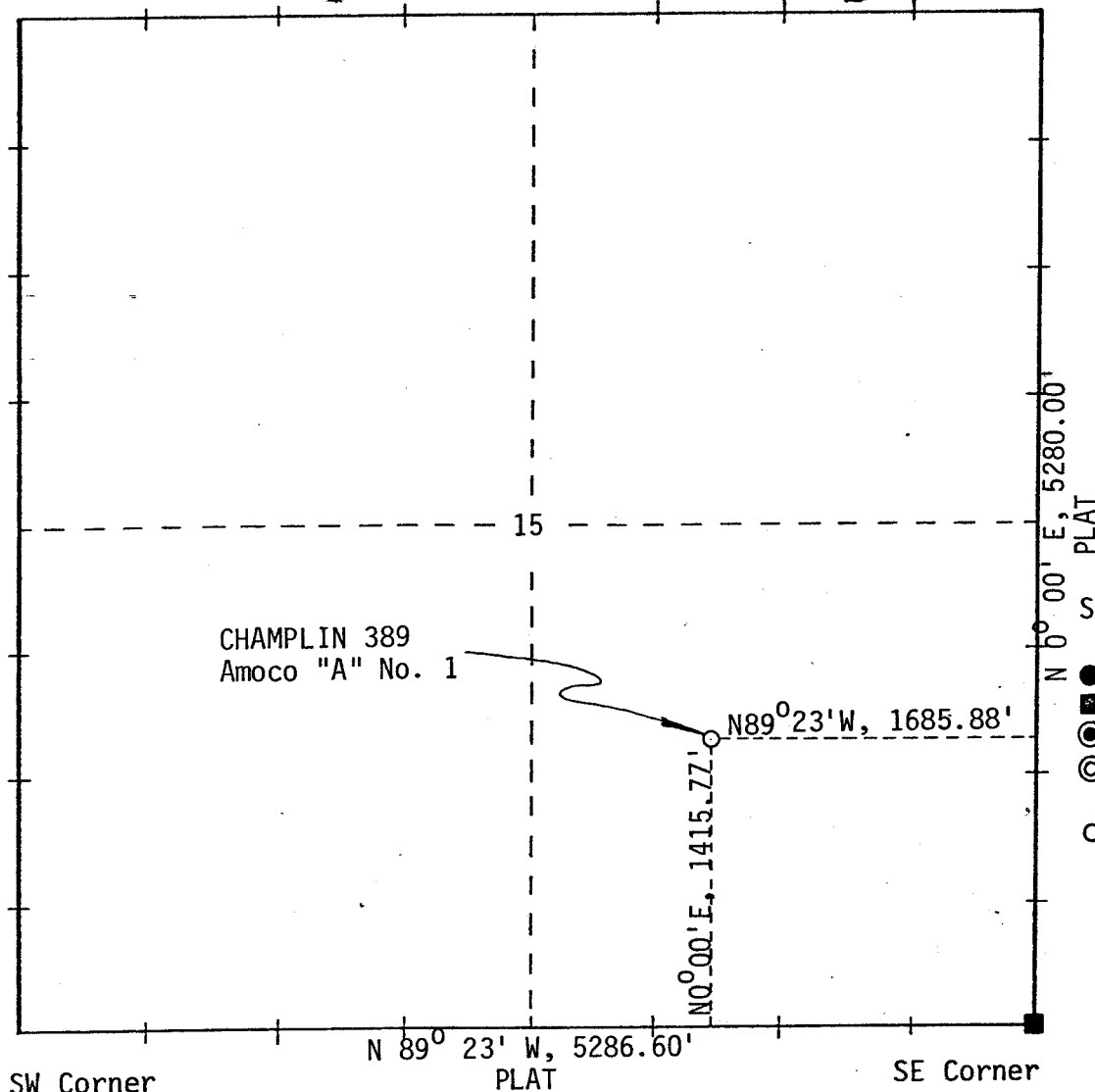
9. No abnormal pressures or temperatures or potential hazards are anticipated. Anticipated bottom hole pressure - 5000 PSI.
Casing head 8 5/8" 3000# WP. Double stud adapter flange 3000# WP x 5000#WP. Tubing head, Series 1500, 5000 #WP x 10,000# test.
10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.

NW Corner

T 2 N

R 6 E

NE Corner



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Harvey Howard of Riverton, Wyoming for Amoco Production Company I made a survey on the 17 day of December, 19 76 for Location and Elevation of the Champlin 389-Amoco "A" No. 1 as shown on the above map, the wellsite is in the NW 1/4 SE 1/4 of Section 15, Township 2 N, Range 6 E of the Salt Lake Base & Mer. Summit County, State of Utah, Elevation is 6480.1 Feet top of hub Datum U.S.G.S. Quadrangle - Upton, Utah - Spot Elev. 6614' - SE 1/4 SW 1/4 Section 14, T 2 N, R 6 E, Salt Lake Base & Meridian

Reference point _____

Reference point _____

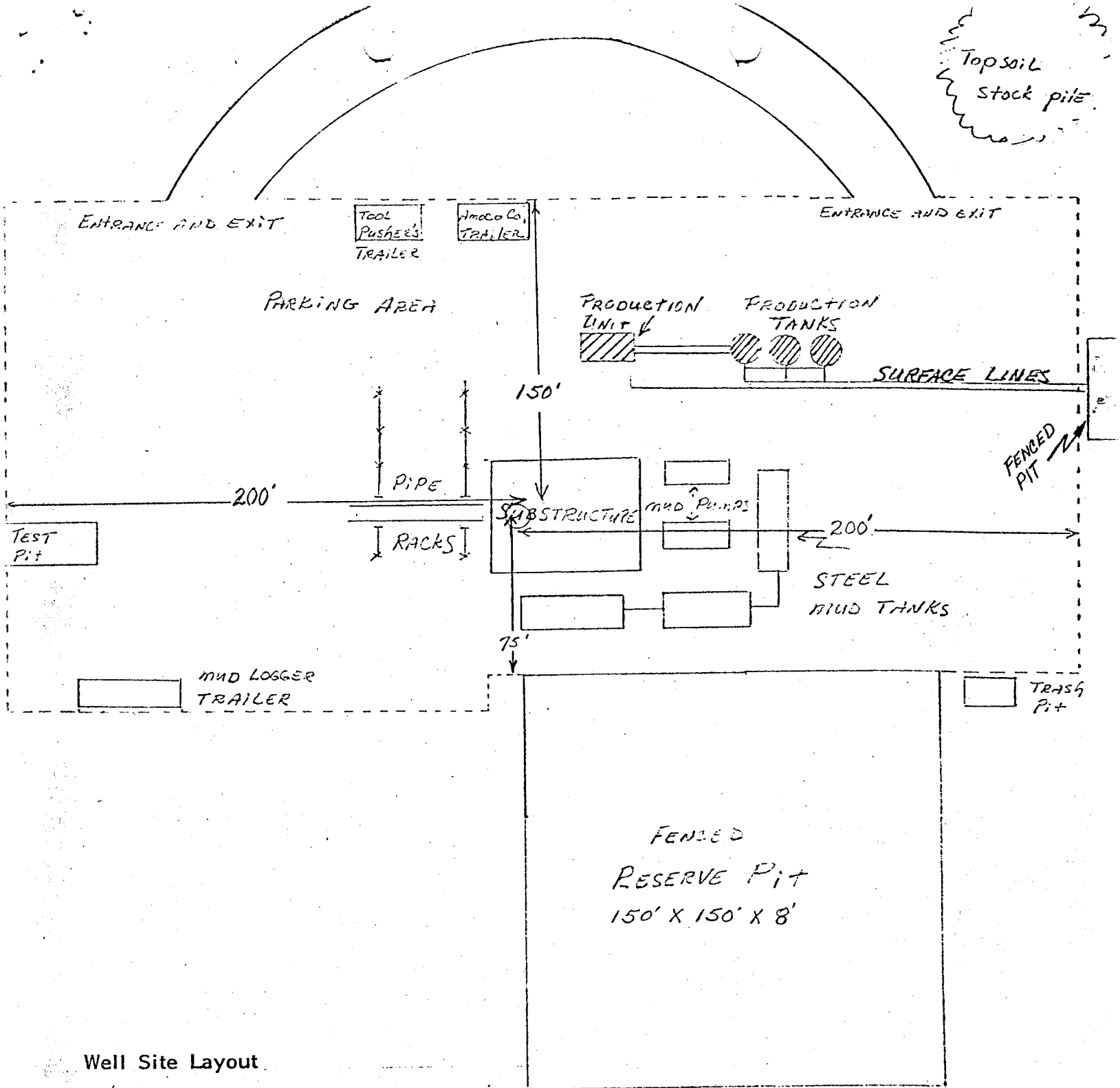
Reference point _____

Reference point _____

John A. Proffit 1/3/77
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: January 3, 1977
 JOB NO.: 76-13-16

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING



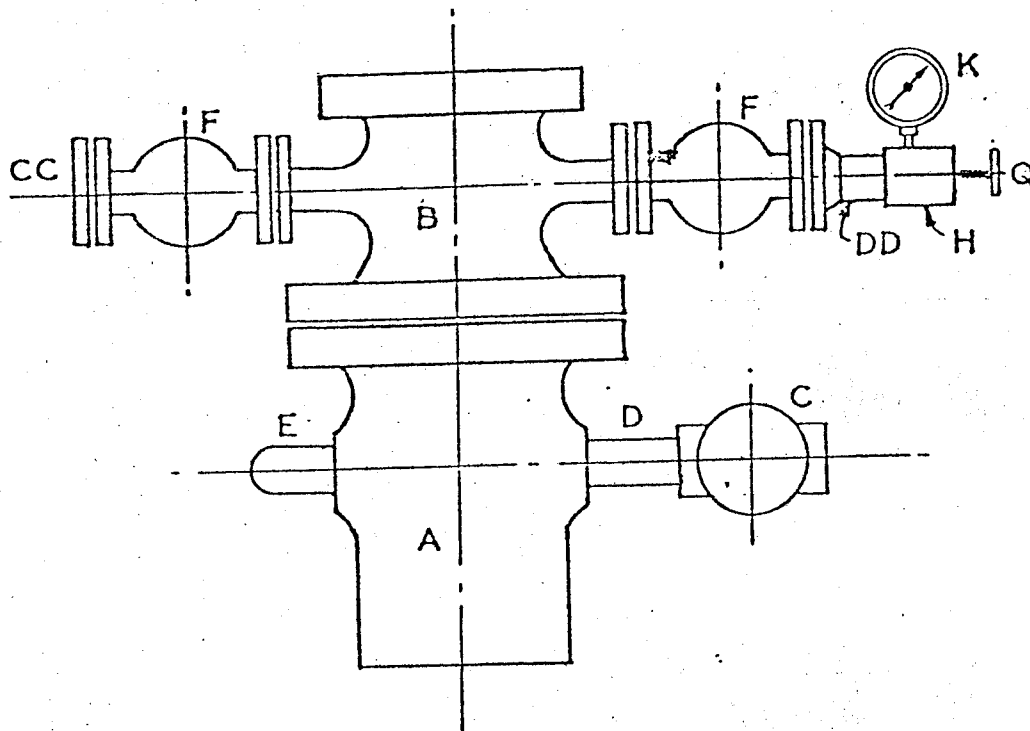
Well Site Layout

Scale 1" = 50' = Shows permanent production equipment to be installed after drilling rig is moved out. The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material. Dotted lines indicates perimeter of leveled location.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION CO.
P.O. Box 1400
Riverton, Wyoming

EXHIBIT D



FOR 2,000# W.P. PRIMARY CASINGHEAD
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD
AND 5,000# W.P. SECONDARY CASINGHEAD.

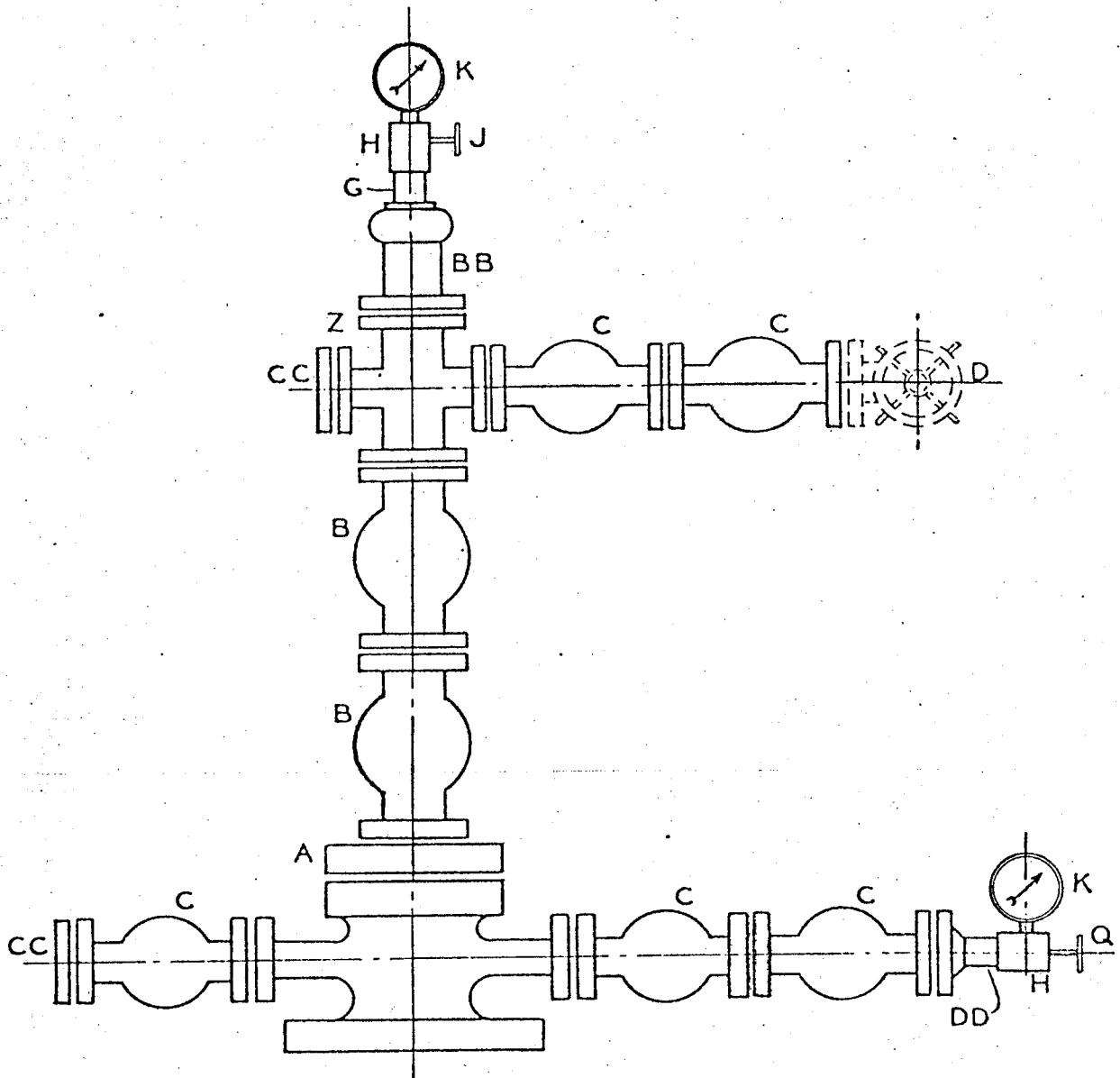
IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company
STANDARD BASIC CASINGHEAD HOOK-UP
2000 # TO 5000 # W.P.

SCALE: NONE

DR. MBB AP

DRG. A-8344
No.

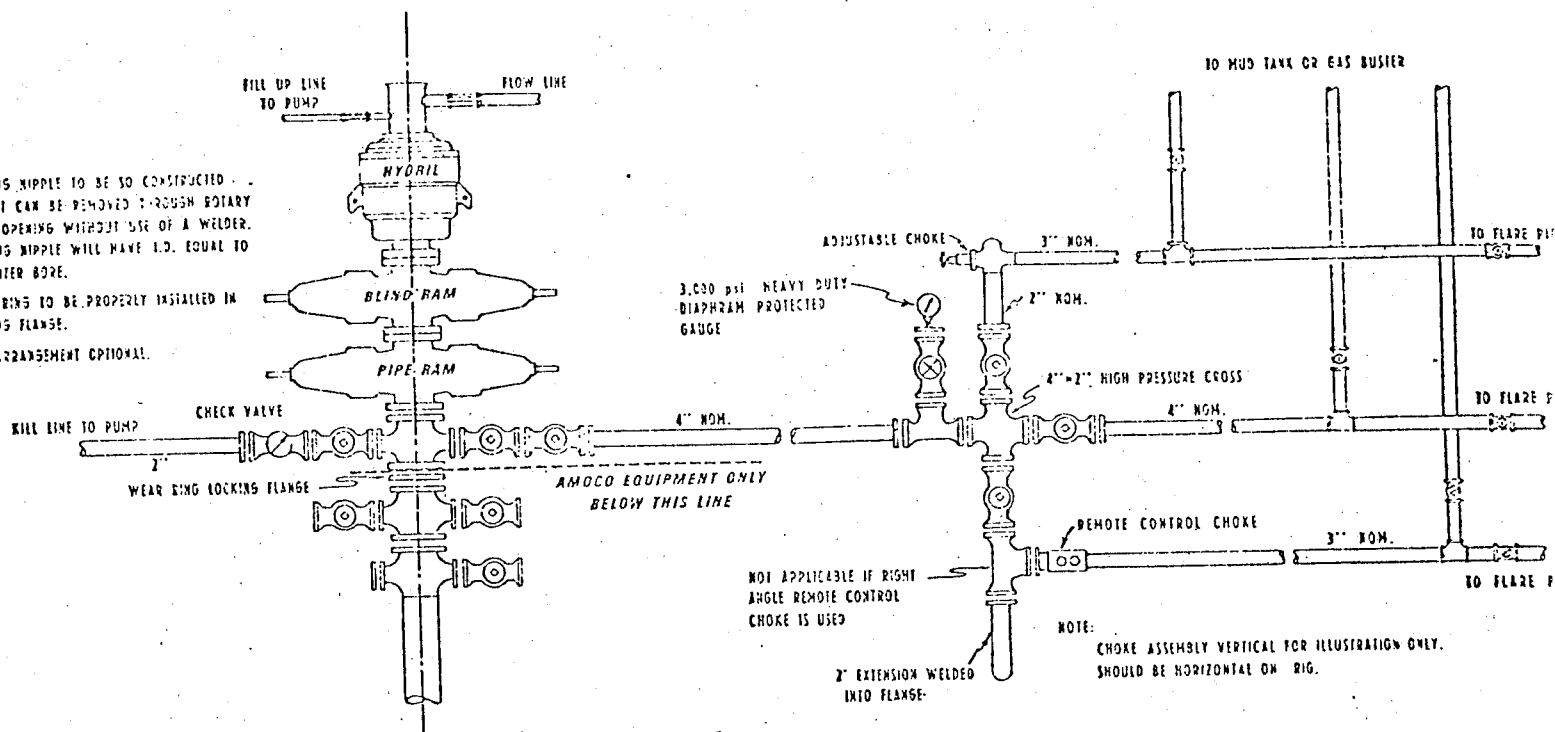


Amoco Production Company
STANDARD BASIC WELL HEAD HOOK-UP
5,000# W.P.
(CHOKE STEM UP STREAM)

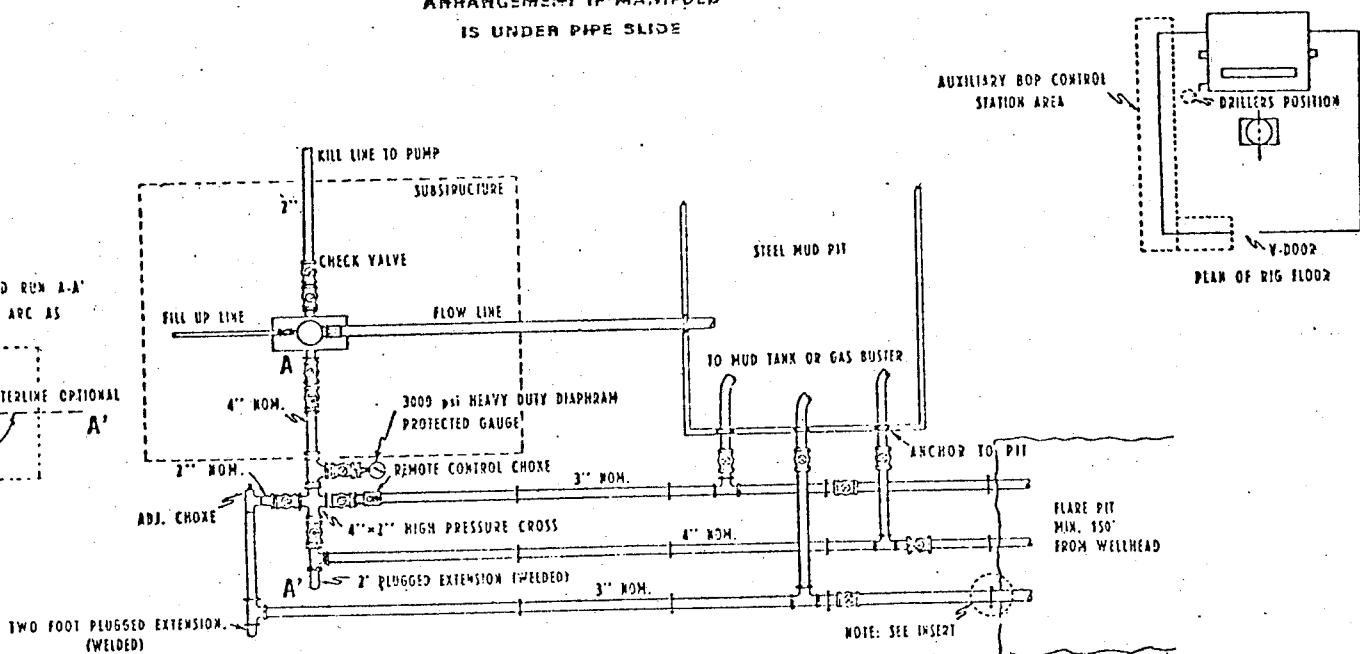
SCALE: NONE
DR. W. J. F. AP. *WJF*
DRG. No. A-8046

Amoco Production Company
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
3,000 psi W.P.
2/76

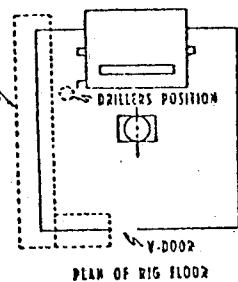
**ARRANGEMENT IF MANIFOLD
IS ON SIDE OF RIG**



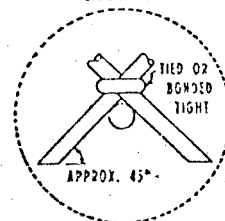
**ARRANGEMENT IF MANIFOLD
IS UNDER PIPE SLIDE**



AUXILIARY BOP CONTROL
STATION AREA



INSERT

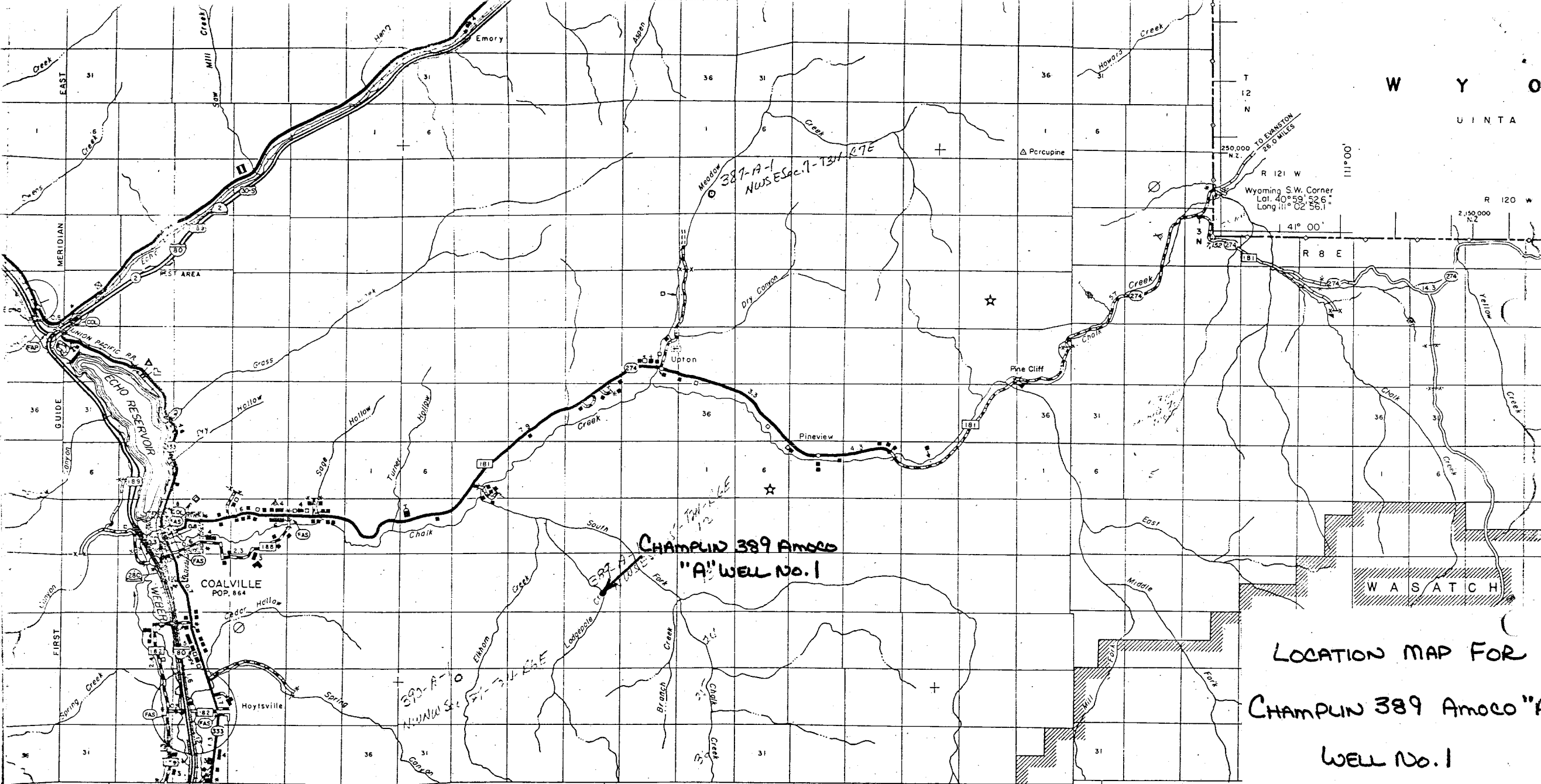


NOTE:

- 1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.
- 2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSIDEAM FROM CHOKE PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.
- 3 ALL VALVES TO BE FULL OPENING, PLUG OR GATE METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.
- 4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.

- 5 ALL LINES DOWNSIDEAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND NEAR END OF CHOKING LINES.
- 6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
- 7 KEELY CHECK OR RELY.
- 8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- 9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

- 10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 20 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK ON DRILLERS' SIDE OF RIG.
- 11 ALL CHOKED PIPE MINIMUM 3\"/>



LOCATION MAP FOR
CHAMPLIN 389 Amoco "A"
Well No. 1

NW 1/4 SE 1/4 SEC. 15
T2N R6E
SUMMIT COUNTY, UTAH

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

Jan. 9-

Operator:

Amoco Production

Well No.

Champlin 389 Amoco "A" #1

Location:

Sec. 15 T. 2N R. 6E, County: Summit

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

Remarks:

OK No other wells in Sec. 15-

Petroleum Engineer:

OK PO

Remarks:

Director:

[Signature]

Remarks:

*Topo. check as per
Turner follow Pendleton
for hand - no
E.I.R. needed*

Include Within Approval Letter:

Bond OK for ☐

Survey Plat Required ☐

Order No. ☐

Surface Casing Change ☐
to ☐

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3 ☐

O.K. In ☐ Unit ☐

Other: Request notification of spilling 74.

☒ Letter Written

January 27, 1977

Amoco Production Company, Inc.
P.O. Box 1400
Riverton, Wyoming 82501

Re: Well No's:
Champlin 387 Amoco "A" #1,
Sec. 7, T. 3 N, R. 7 E,
Champlin 389 Amoco "A" #1,
Sec. 15, T. 2 N, R. 6 E,
Champlin 390 Amoco "A" #1,
Sec. 29, T. 2 N, R. 6 E,
Summit County, Utah

Gentlemen:

Insofar as this Division is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3 of the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon any or all of the above wells, it is hereby requested that you immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is:

387-"A" #1: 43-043-30039

389-"A" #1: 43-043-30040

390-"A" #1: 43-043-30041

Very truly yours,

CLEON B. FEIGHT
Director

CIRCULATE TO:
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL
RETURN TO Kathy
FOR FILING

☐
☐
☐
☒
☒

March 28, 1977

Memo to File:

Re: Amoco Production Company
Amoco 389-A
Sec. 15, T. 2 N., R. 6 E.
Summit County, Utah

Amoco Production Company informed this office on the 28th of March 1977, that a rig is being moved in on the above location.

This location is approximately 2 1/2 miles due north of the American Quasar unnamed discovery in Section 35, Township 2 North, Range 6 East, Summit County, Utah.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

/tlb

cc: U.S. Geological Survey

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO Kathy D.
FOR FILING

May 3, 1977

Memo to File:

Re; Amoco Producing Company
Champlin 389 Amoco "A" 1
NW SE SEC. 15, T. 2 N., R. 6 E,
Summit County

Verbal permission was given to Dick Adams with Amoco Prod. to plug and abandon the above named well on May 1, 1977. This Division agreed with the plugging procedure set by the USGS.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ksw

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Single Zone		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400 Riverton, WY 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SE/4 Sec 15 1416 FSL 1686 FEL		8. FARM OR LEASE NAME Champlin 389 Amoco "A"
14. PERMIT NO. 43-043-30040		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Thrust Belt
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T2N, R6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4500*

8 5/8 @ 572 ft.

Mud Wt. 9.2 #/Gal

Log Tops: WasatchSSurface

Frontier 235'

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 5, 1977

BY: P. H. McCall

Propose to plug and abandon by setting cement plugs as follows:

50 sx @ 3700'-3600'

60 sx @ 2100'-2000'

70 sx @ 625'-525'

10 sx Surface with marker

Verbal approval received 4-29-77. Patrick Driscoll to D. R. Adams
14.30 hours

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Admin. Supervisor

DATE

4-29-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE


CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. Fee	
3. ADDRESS OF OPERATOR P.O. Box 1400 Riverton, WY 82501						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW/4 SE/4, Sec 15 1416 FSL 1686 ³ FEL At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-043-30040						8. FARM OR LEASE NAME Champlin 389 Amoco "A"	
DATE ISSUED 01-27-77						9. WELL NO. 1	
15. DATE SPUDDED 04-03-77						10. FIELD AND POOL, OR WILDCAT Thrust Belt	
16. DATE T.D. REACHED 04-28-77						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T2N R6E	
17. DATE COMPL. (Ready to prod.) 04-30-77 PxA						12. COUNTY OR PARISH Summit	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6480.1 Ungraded Elev.						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 4,500		21. PLUG, BACK T.D., MD & TVD None		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY → To TD						25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Well plugged and abandoned						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, BHC-GR, CNL-FDC-Dipmeter Velocity Survey							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 561'		HOLE SIZE 12-1/4"	
						CEMENTING RECORD 350 sx Class "G" W/2% CACL	
						AMOUNT PULLED 0	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
Not run							
31. PERFORATION RECORD (Interval, size and number)							
None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None							
33.* PRODUCTION							
DATE FIRST PRODUCTION PXA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PXA				WELL STATUS (Producing or shut-in) Plugged and Abandoned	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						→	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS See Back for Plugging Detail							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNATURE		TITLE				DATE	
		Area Admin. Supervisor				May 6, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Plugging Detail:

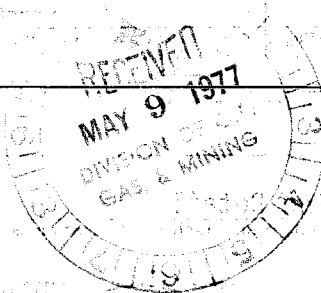
Set 50 sack cement plug 3600'-3700'

Set 60 sack cement plug 2000'-2100'

Set 70 sack cement plug 525'-625'

Set 10 sack cement plug @ surface with marker

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch Frontier	Surface 235'	



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1400 Riverton, WY 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SE/4 Sec. 15 1416 FSL 1686 FEL		8. FARM OR LEASE NAME Champlin 389 Amoco "A"
14. PERMIT NO. 43-043-30040		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6480.1 ungraded elevation		10. FIELD AND POOL, OR WILDCAT Thrust Belt
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T2N R6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

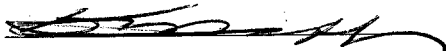
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report of plug and abandonment by setting cement plugs as follows:

Set 50 sack cement plug 3600'-3700'
Set 60 sack cement plug 2000'-2100'
Set 70 sack cement plug 525'-625'
Set 10 sack cement plug @ surface with marker

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Area Admin. Supervisor

DATE May 6, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

May 24, 1977

Amoco Production Co.
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Champlin 389-Amoco "A" 1
Sec. 15, T. 2N, R. 6E,
Summit County, Utah

Gentleman:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

June 23, 1977

CLEON B. FEIGHT
Director

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Amoco Production Co.
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Champlin 387-Amoco "A" 1
Sec. 7, T. 3N, R. 7E, Summit County
Well No. Champlin 388-Amoco "A" 1
Sec. 3, T. 5N, R. 7E, Rich County
Well No. Champlin 389-Amoco "A" 1
Sec. 15, T. 2N, R. 6E, Summit County
Well No. Champlin 425-Amoco "A" 1
Sec. 3, T. 2N, R. 4E, Summit County

Gentleman:

This letter is to advise you that the electric and or radioactivity logs for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK